

Table 17. PAD District 4 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, March 2011
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	11,479	--	--	8,165	-4,304	415	-958	16,550	163	0	15,271
Natural Gas Plant Liquids and Liquefied Refinery Gases	11,649	-11	327	427	-10,039	--	84	435	109	1,725	1,436
Pentanes Plus	1,685	-11	--	--	-1,033	--	9	128	18	486	176
Liquefied Petroleum Gases	9,964	--	327	427	-9,006	--	75	307	90	1,240	1,260
Ethane/Ethylene	5,521	--	--	--	-5,475	--	0	--	--	46	409
Propane/Propylene	2,854	--	293	418	-2,145	--	-5	--	--	1,425	342
Normal Butane/Butylene	1,182	--	31	1	-751	--	50	98	90	225	324
Isobutane/Isobutylene	407	--	3	8	-635	--	30	209	--	-456	185
Other Liquids	--	448	--	--	378	-91	145	374	--	216	6,203
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	448	--	--	160	168	23	753	--	0	265
Hydrogen	--	--	--	--	--	178	--	178	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	--	--	--	0	--
Renewable Fuels (including Fuel Ethanol)	--	448	--	--	160	-10	23	575	--	0	265
Fuel Ethanol ⁶	--	448	--	--	160	-14	23	571	--	0	265
Renewable Fuels Except Fuel Ethanol	--	--	--	--	--	4	--	4	--	0	--
Other Hydrocarbons	--	--	--	--	--	0	--	--	--	0	--
Unfinished Oils	--	--	--	--	--	--	267	-483	--	216	3,755
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	--	218	-259	-145	104	--	0	2,183
Reformulated	--	--	--	--	--	--	--	--	--	--	--
Conventional	--	--	--	--	218	-274	-159	103	--	0	2,167
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	17,547	138	546	273	-230	--	55	18,678	11,207
Finished Motor Gasoline	--	--	8,747	--	-244	273	-248	--	--	9,024	4,274
Reformulated	--	--	--	--	--	--	--	--	--	-15	--
Conventional	--	--	8,747	--	-244	288	-248	--	--	9,039	4,274
Finished Aviation Gasoline	--	--	12	--	--	--	3	--	--	9	20
Kerosene-Type Jet Fuel	--	--	748	--	665	--	-93	--	7	1,499	579
Kerosene	--	--	-7	--	--	--	-33	--	--	26	1
Distillate Fuel Oil	--	--	5,194	45	125	0	-198	--	2	5,560	3,254
15 ppm sulfur and under ⁷	--	--	4,756	38	125	0	-275	--	--	5,194	2,783
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	408	7	--	--	57	--	2	356	301
Greater than 500 ppm sulfur	--	--	30	--	--	--	20	--	--	10	170
Residual Fuel Oil ⁸	--	--	297	7	--	--	-34	--	3	335	196
Less than 0.31 percent sulfur	--	--	138	--	--	--	-1	--	NA	NA	11
0.31 to 1.00 percent sulfur	--	--	53	7	--	--	-9	--	NA	NA	29
Greater than 1.00 percent sulfur	--	--	106	--	--	--	-24	--	NA	NA	156
Petrochemical Feedstocks	--	--	--	--	--	--	--	--	--	--	--
Naphtha for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	--	--	--	--	--	--	0	0	--
Lubricants	--	--	--	--	--	--	--	--	10	-10	--
Waxes	--	--	--	--	--	--	--	--	0	0	--
Petroleum Coke	--	--	777	--	--	--	-3	--	--	780	412
Marketable	--	--	573	--	--	--	-3	--	--	576	412
Catalyst	--	--	204	--	--	--	--	--	--	204	--
Asphalt and Road Oil	--	--	956	85	--	--	383	--	33	625	2,458
Still Gas	--	--	685	--	--	--	--	--	--	685	--
Miscellaneous Products	--	--	138	1	--	--	-7	--	0	146	13
Total	23,128	437	17,874	8,730	-13,419	597	-959	17,359	327	20,620	34,117

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports include industrial alcohol.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau and Form EIA-810, "Monthly Refinery Report."